



Right of First Refusal – Capacity Available  
Expiring October 31, 2025

**Begin Post Date:** 5/30/2025

**End Post Date:** 7/14/2025

**Begin Post Time:** 9:00AM

**End Post Time:** 5:00PM

Northern Natural Gas Company (Northern) is hereby soliciting bids for the following Right of First Refusal (ROFR) capacity. **Capacity must be bid on by individual contract as grouped below in each table.**

**Contract Number: 129565**

Rate Schedule	Quantity Type	POI No.	POI Name	POI Type	Date Service Available	Type of Service	Months of Service	Quantity Available (Dth/day)
TFX	MDQ	60229	NBPL/NNG GRUNDY CENTER	RP	11/01/2025	Annual	January-December	12,000
		60226	ZONE ABC-INTERSTATE POWER AND LIGHT					
TFX	MDQ	79227	STORY CITY IA #2	DP	11/01/2025	Annual	January-December	12,000

**Contract Number: 134918**

Rate Schedule	Quantity Type	POI No.	POI Name	POI Type	Date Service Available	Type of Service	Months of Service	Quantity Available (Dth/day)
TFX	MDQ	1709	DCP LINAM RANCH PLANT OUTLET	RP	11/01/2025	Annual	January-December	1,200
TFX	MDQ	78415	OCCIDENTAL PERMIAN / HOBBS	DP	11/01/2025	Annual	January-December	1,200

**Contract Number: 134928**

Rate Schedule	Quantity Type	POI No.	POI Name	POI Type	Date Service Available	Type of Service	Months of Service	Quantity Available (Dth/day)
TFX	MDQ	79219	TARGA EDWARD PLANT UPTON CO	RP	11/01/2025	Annual	January-December	3,000
TFX	MDQ	166	KINDER MORGAN YATES	DP	11/01/2025	Annual	January-December	1,000
TFX	MDQ	800	OXY CROSSETT PLANT	DP	11/01/2025	Annual	January-December	2,000



**Contract Number: 140681**

Rate Schedule	Quantity Type	POI No.	POI Name	POI Type	Date Service Available	Type of Service	Months of Service	Quantity Available (Dth/day)
TFX	MDQ	186	EL PASO/NNG DUMAS	RP	11/01/2025	Annual	January-December	10,000
TFX	MDQ	60667	TW/NNG GRAY ITE	RP	11/01/2025	Annual	January-December	10,000
TFX	MDQ	37654	NNG FIELD/MKT DEMARCATION – 16B	DP	11/01/2025	Annual	January-December	20,000

**Bid Procedures**

1. Complete a separate bid form for each contract number you are bidding on. A binding bid must be received by 5 p.m. CCT on **July 14, 2025**. If you have any questions, please contact your account manager.
2. No contingent bids will be accepted.
3. Submit your binding bid to Northern by either facsimile to (402) 398-7117 or email to [NNGContracts@nngco.com](mailto:NNGContracts@nngco.com). The bid must contain a completed [ROFR Bid Form](#) or all the information required by such form. After submission, upon a determination by Northern that the bid is a best bid, the bid becomes a binding contract. All bids must include the specific contract number, requested receipt point(s), delivery point(s), quantity bid (including minimum quantity), term and rate bid.
4. Northern will determine the best offer based on a determination of the best bid, or combination of bids that result in the highest net present value (NPV) of reservation revenue, on a per unit of capacity basis, that the original shipper will have to match.
5. **Northern reserves the right to reject any bid(s) less than maximum rate.**
6. Bidder(s) must meet the creditworthiness provisions of Northern's FERC Gas Tariff (Tariff). Upon determination that the bid is a best bid, bidder agrees to execute any required agreements and provide the appropriate credit assurance (security) upon request by Northern. If a bidder fails to execute the required agreements or provide the appropriate security, Northern may award the capacity to another shipper in accordance with Section 26 of the General Terms and Conditions of its Tariff and bidder will be liable for any difference between the value of its bid and the value received from the subsequent award of the capacity.
7. Please state in your bid the minimum amount of quantity you are willing to accept.
8. If the original shipper does not match the best offer, the winning bidder(s) will be posted on Northern's website and notification will be made to the winning bidder(s). The winning bidder(s) shall execute a service agreement within 15 days upon tender by Northern.
9. For additional information regarding the ROFR process see Part 8, Section 52 of Northern's FERC Gas Tariff.